

Jammu & Kashmir
State Electricity Regulatory Commission
Jammu

Notification No: JKSERC/51 of 2016

Dated April 28, 2016

Pursuant to Regulation 21, 22, 23, 24, 25, 29, 30 and 31 of the JKSERC (Terms and Conditions of Intra-State Open Access) Regulations, 2015 notified under Notification No.:43-JKSERC of 2015 Dated: 10.07.2015, the Jammu and Kashmir State Electricity Regulatory Commission hereby notifies the charges payable during FY 2016-17 by Open Access Customers:

1. Transmission Charges:

Regulation No. 21(1):

(a) For use of inter-State transmission system – As specified by the Central Commission from time to time.

(b) For use of intra-State transmission system – Rs. 1210 (in Rs./MW/day)

For Open Access for a part of a day, the transmission charges shall be payable on pro-rata basis.

2. Wheeling Charges:

Regulation No. 21(2):

Wheeling Charges = 8140 (in Rs./MW/Day)

For Open Access for a part of a day, the wheeling charges shall be payable on pro-rata basis.

3. Scheduling and system operation charges:

Regulation No. 22:

(1) *In respect of inter-State short term open access*

(i) Regional Load Despatch Centre and State load dispatch centre charges as specified by the Central Commission.

(2) *In respect of intra-State short term open access*

(i) Rs.2,000/- per day or part of the day

4. Cross subsidy surcharge:

Regulation No. 23:

Cross Subsidy surcharge shall be nil

5. Additional surcharge:

Regulation No. 24:

Additional surcharge shall be fixed on case to case basis keeping in view the amount of fixed/ capacity cost allowed to distribution utility/ licensee.

6. Standby charges for drawal of power by open access consumer from distribution licensee:

Regulation No. 25:

(1) **In cases of outages of generator supplying to open access consumer under open access or generator connected to distribution system injecting power through open access requires start up power:** Tariff as applicable to Temporary Category of consumer in the prevailing rate schedule.

(2) **In case of continuous process industries:** Actual costs involved in arranging power.

(3) **Embedded consumers:** Nil

7. Energy Loss:

Regulation No. 29:

(1) Transmission losses:

(a) Inter-State transmission- As specified by Central Commission

(b) Intra-State transmission: Transmission Losses for FY 2016-17: 4%

(2) Distribution losses:

Distribution Losses (HV) for FY 2016-17: 5%

8. Imbalance Charges:

Regulation No. 30:

Imbalance charge shall be the UI/ DSM rate as determined by the Central Commission

9. Reactive Energy Charges:

Regulation No. 31:

Charges as per the provisions stipulated in the IEGC till such provision is stipulated in State Grid Code.

By Order of the Commission

Sd/-

**(Anil Kumar Gupta) KAS
Secretary,**

J&K State Electricity Regulatory Commission
Jammu.